

Detailed Sample Bill Calculation - Snapshot: May 1, 2016 Rates



Rate Class: **Residential** - fixed price contract with an energy retailer  
 Monthly Usage: 800 kWh

In effect  
 May 1, 2016

Bill Calculation  
 monthly residential with a retailer

Rate Component Description	Metric	Rate	Volume	Volume x Rate	Charge
<b>Electricity:</b> <small>(What is this charge?)</small>					
Rate per your contract with energy retailer <i>(estimated value used to derive charge)</i>	\$ per kWh	contract rate	800.00	38.40	
<b>Electricity</b>					<b>\$38.40</b>
<b>Global Adjustment:</b> <small>(What is this charge?)</small>					
Rate set by IESO <sup>(1)</sup> <i>(this page uses an estimated value to derive charge)</i>	\$ per kWh	IESO rate	831.44	94.12	
<b>Global Adjustment</b>					<b>\$94.12</b>
<b>Delivery:</b> <small>(What is this charge?)</small>					
<b>(a.) Distribution Charges:</b>					
Service Charge - Monthly	\$	13.98	1	13.98	
Rate Rider for Smart Metering Entity Charge - effective until Oct 31, 2018	\$	0.79	1	0.79	
Rate Rider for Recovery of Smart Meter Capital (2016) - effective until Dec 31, 2016	\$	0.25	1	0.25	
Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until Dec 31, 2016	\$	3.69	1	3.69	
Distribution Volumetric Rate	\$ per kWh	0.0139	800	11.12	
Low Voltage Volumetric Rate	\$ per kWh	0.0012	800	0.96	
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until Apr 30, 2016 - Applicable only for Non-RPP Customers	\$ per kWh	0.0156	0	0.00	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective May 1, 2016 until Dec 31, 2016 - Applicable only for Non-RPP Customers	\$ per kWh	0.0205	800	16.40	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$ per kWh	0.0007	800	0.56	
Rate Rider for Recovery of Incremental Capital - True-Up (2016) - effective until Dec 31, 2016	\$ per kWh	0.0004	800	0.32	
Rate Rider for Application of CGAAP Accounting Changes (2016) - effective until Dec 31, 2016	\$ per kWh	(0.0108)	800	-8.64	
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until Dec 31, 2016	\$ per kWh	0.0003	800	0.24	
Rate Rider for Application of Tax Change (2015) - effective until Apr 30, 2016	\$ per kWh	(0.0001)	0	0.00	
Electricity Line Losses on Cost of Power - at energy retailer contract rate	\$ per kWh	contract rate	31.44	1.51	
<b>Sub-total Distribution Charges</b>				<b>41.18</b>	
<b>(b.) Retail Transmission Charges:</b>					
Retail Transmission Rate - Network Service Rate <sup>(1)</sup>	\$ per kWh	0.0071	831.44	5.90	
Retail Transmission Rate - Line and Transformation Connection Service Rate <sup>(1)</sup>	\$ per kWh	0.0056	831.44	4.66	
<b>Sub-total Retail Transmission Charges</b>				<b>10.56</b>	
<b>Delivery</b>					<b>\$51.74</b>
<b>Regulatory Charges:</b> <small>(What is this charge?)</small>					
Wholesale Market Service Rate <sup>(1)</sup>	\$ per kWh	0.0036	831.44	2.99	
Rural Rate Protection Charge <sup>(1)</sup>	\$ per kWh	0.0013	831.44	1.08	
Ontario Electricity Support Program Charge (OESP) <sup>(1)</sup>	\$ per kWh	0.0011	831.44	0.91	
<b>Regulatory Charges</b>					<b>\$4.99</b>
<b>Debt Retirement Charge:</b> <small>(What is this charge?)</small>					
<b>Debt Retirement Charge</b>	\$ per kWh	0.0000	800.00		<b>\$0.00</b>
<b>Total Electric Charges</b>					<b>\$189.25</b>
<b>Harmonized Sales Tax (HST)</b>					<b>\$24.60</b>
<b>Total Electric Bill Amount</b>					<b>\$213.85</b>

1. Adjusted Usage: The kWh usage used to calculate Retail Transmission Charges, and Regulatory Charges are kWh adjusted for line loss factor 1.0393