

Detailed Sample Bill Calculation - Snapshot: May 1, 2016 Rates



Rate Class: General Service less than 50 kW - contract with an energy retailer

Monthly Usage: 2000 kWh

In effect  
May 1, 2016

Bill Calculation  
for monthly GS <50 kW with retailer

Rate Component Description	Metric	Rate	Volume	Volume x Rate	Charge
<b>Electricity:</b> (What is this charge?)					
Rate per your contract with energy retailer (estimated value used to derive charge)	\$ per kWh	contract rate	2,000.00	96.00	
<b>Electricity</b>					<b>\$96.00</b>
<b>Global Adjustment:</b> (What is this charge?)					
Rate set by IESO <sup>(1)</sup> (this page uses an estimated value to derive charge)	\$ per kWh	IESO rate	2,078.60	235.30	
<b>Global Adjustment</b>					<b>\$235.30</b>
<b>Delivery:</b> (What is this charge?)					
<b>(a.) Distribution Charges:</b>					
Service Charge - Monthly	\$	14.27	1	14.27	
Rate Rider for Smart Metering Entity Charge - effective until Oct 31, 2018	\$	0.79	1	0.79	
Rate Rider for Recovery of Smart Meter Capital (2016) - effective until Dec 31, 2016	\$	0.43	1	0.43	
Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until Dec 31, 2016	\$	6.40	1	6.40	
Distribution Volumetric Rate	\$ per kWh	0.0146	2,000	29.20	
Low Voltage Volumetric Rate	\$ per kWh	0.0011	2,000	2.20	
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until Apr 30, 2016 - Applicable only for Non-RPP Customers	\$ per kWh	0.0156	0	0.00	
Rate Rider for Disposition of Global Adjustment Account (2016) - effective May 1, 2016 until Dec 31, 2016 - Applicable only for Non-RPP Customers	\$ per kWh	0.0205	2,000	41.00	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$ per kWh	(0.0007)	2,000	-1.40	
Rate Rider for Recovery of Incremental Capital - True-Up (2016) - effective until Dec 31, 2016	\$ per kWh	0.0002	2,000	0.40	
Rate Rider for Application of CGAAP Accounting Changes (2016) - effective until Dec 31, 2016	\$ per kWh	(0.0062)	2,000	-12.40	
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until Dec 31, 2016	\$ per kWh	0.0008	2,000	1.60	
Rate Rider for Application of Tax Change (2015) - effective until Apr 30, 2016	\$ per kWh	(0.0001)	0	0.00	
Electricity Line Losses on Cost of Power - at retailer contract rate	\$ per kWh	contract rate	78.60	3.77	
<b>Sub-total Distribution Charges</b>				<b>86.26</b>	
<b>(b.) Retail Transmission Charges:</b>					
Retail Transmission Rate - Network Service Rate <sup>(1)</sup>	\$ per kWh	0.0063	2,078.60	13.10	
Retail Transmission Rate - Line and Transformation Connection Service Rate <sup>(1)</sup>	\$ per kWh	0.0051	2,078.60	10.60	
<b>Sub-total Retail Transmission Charges</b>				<b>23.70</b>	
<b>Delivery</b>					<b>\$109.96</b>
<b>Regulatory Charges:</b> (What is this charge?)					
Wholesale Market Service Rate <sup>(1)</sup>	\$ per kWh	0.0036	2,078.60	7.48	
Rural Rate Protection Charge <sup>(1)</sup>	\$ per kWh	0.0013	2,078.60	2.70	
Ontario Electricity Support Program Charge (OESP) <sup>(1)</sup>	\$ per kWh	0.0011	2,078.60	2.29	
<b>Regulatory Charges</b>					<b>\$12.47</b>
<b>Debt Retirement Charge:</b> (What is this charge?)					
<b>Debt Retirement Charge</b>	\$ per kWh	0.0070	0.00		<b>\$0.00</b>
<b>Total Electric Charges</b>					<b>\$453.73</b>
<b>Harmonized Sales Tax (HST)</b>					<b>\$58.98</b>
<b>Total Electric Bill Amount</b>					<b>\$512.71</b>

1. Adjusted Usage: The kWh usage used to calculate Retail Transmission Charges, and Regulatory Charges are kWh adjusted for line loss factor 1.0393